

Implementation of clay rock and bentonite models using Mfront Eric Simo, T. Helfer, P. Herold, M. Mánica, D. Masin, T. Nagel



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Clay rock as potential host rock for high-level waste repositories

- Clay rock formations are considered to be a suitable host rock for the disposal of high-level waste (HLW)
- In Germany nine formations have been selected for further investigations
- The **safety** of a repository in a clay has to be proven for a period of **1 Million years**
- The understanding of the complex THMbehaviour of clay materials is therefore necessary for the safety assessment of repository



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Bentonite as sealing material in radioactive waste repository

- Bentonite materials are considered as the main sealing element of the engineered barrier system for a HLW-repository in clay formations
- Advantages of Bentonite:
 - Very low Permeability: $10^{-17} 10^{-18} \text{ m}^2$
 - Swelling capacity
 - Sorption capacity
- A suitable model for bentonite taking into account all relevant phenomena expected in the nearfield of the disposed cask is necessary for numerical based safety assessment



Hypoplastic THM-model for bentonite Eric Simo



Material Behaviour of Bentonite



Fig. 1-4: Fabric of Wyoming granular bentonite: (a) appearance of granular bentonite at macroscopic scale; photomicrographs of the material at (b) the as compacted state, and (c) after wetting/drying cycles with significant modification of the fabric.





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Total suction, ψ [MPa]

Description of the Bentonite Model

Expression of the model proposed by (Mašín, 2013 & 2017)

$$\mathbf{\mathring{\sigma}}^{M} = f_{s}[\mathcal{L}:(\mathbf{\check{\epsilon}} - f_{m}\mathbf{\check{\epsilon}}^{m}) + f_{d}\mathbf{N}\|\mathbf{\check{\epsilon}} - f_{m}\mathbf{\check{\epsilon}}^{m}\|] + f_{u}(\mathbf{H}_{s} + \mathbf{H}_{T})$$

- Behaviour of the macrostructure based on hypoplasticity and Bishop equation: $\sigma^M = \sigma^{net} \mathbf{1}S_r^M s$
- Behaviour of microstructure using elastic volumetric model and Terzaghi stress hypothesis:

$$\dot{\boldsymbol{\epsilon}}^m = \frac{1}{3} \left(\alpha_s \dot{T} - \frac{\kappa_m}{p^m} \dot{p}^m \right) \qquad \boldsymbol{\sigma}^m = \boldsymbol{\sigma}^{net} - \mathbf{1}s$$

- Double structure coupling through the factor f_m
- Hydraulic and thermal effect considered through $(H_s + H_T)$
- f_u controls the overconsolidation ratio, f_s and f_d control the effect of stress and void ratio on macrostructural soil stiffness



Description of the Bentonite Model

Some applications of the model



wetting-drying oedometric experiments on Boom clay





Mašín(2013)





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Conceptual approach





The available code of the bentonite model was included in Mfront as a C++Library





Testing of the implementation: at local level





Testing of the implementation: at global level





First results

Suction and axial stress were applied then saturation was calculated:



Figure 1: Comparison of the saturation computed with MTest and the saturation computed with TRIAX for the first test





Figure 2: Comparison of the saturation computed with MTest and the saturation computed with TRIAX for the second test

A nonlocal HM-model for clay rocks Miguel Mánica



Observed behaviour:



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- Observed behaviour:
 - Rate dependency





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 - Localised deformations



Opalinus clay (Naumann et al., 2007)



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 - Anistropic properties:
 - > Stiffness





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 - > Stiffness
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 - Permeability



Callovo-Oxfordian argillite (Zhang & Rothfuchs, 2004)



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- Observed behaviour:
 - Rate dependency
 - Creep
 - Significant softening
 - Localised deformations
 - Anistropic properties:
 - > Stiffness
 - ➤ Strength
 - > Permeability
 - Increase of permeability with damage



Callovo-Oxfordian argillite (Armand et al., 2014)



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- Nonlocal elasto-viscoplastic constitutive model (Manica, 2018).
- Incorporates the mentioned behavioural features for indurated clayey materials.
- Implemented in the FEM code Plaxis.



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Scientific open-source initiative for the numerical simulation of thermo-hydro-mechanical/chemical (THMC) processes in porous and fractures media (Kolditz, 1990; Wollrath, 1990; Kroehn, 1991; Helmig, 1993; Kolditz et al., 2012; Bilke et al., 2019)

https://www.opengeosys.org/



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https://www.opengeosys.org/

No introduction required here ;) (Helfer et al., 2015)

http://tfel.sourceforge.net/



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Description	Equation	Parameters
Strain decomposition	$d\boldsymbol{\epsilon} = d\boldsymbol{\epsilon}^{e} + d\boldsymbol{\epsilon}^{vp} + d\boldsymbol{\epsilon}^{c}$	_



Description	Equation						Parameters
Strain decomposition	$d\boldsymbol{\epsilon} = d\boldsymbol{\epsilon}^{e} + d$	$\boldsymbol{\epsilon}^{\mathrm{vp}} + \mathrm{d} \boldsymbol{\epsilon}^{\mathrm{c}}$					_
Elastic behaviour	$\mathrm{d}\boldsymbol{\sigma} = \hat{\mathbf{D}}^{\mathrm{e}}\mathrm{d}\boldsymbol{\epsilon}^{\mathrm{e}}$						$E_1, E_2, G_2, \nu_1, \nu_2, \alpha^{\rm rot},$
	$\hat{\mathbf{D}}^{\mathrm{e}} = \mathbf{T}^{\mathrm{T}} \mathbf{D}^{\mathrm{e}} \mathbf{T}$	Г					$eta^{ m rot}$
[$E_1 \frac{1 - \bar{n}\nu_2^2}{(1 + \nu_1)\bar{m}}$	$E_1 \frac{\nu_1 + \bar{n}\nu_2^2}{(1+\nu_1)\bar{m}}$	$E_1 \frac{\nu_2}{\bar{m}}$	0	0	0	
	$E_1 \frac{\nu_1 + \bar{n}\nu_2^2}{(1+\nu_1)\bar{m}}$	$E_1 \frac{1 - \bar{n}\nu_2^2}{(1 + \nu_1)\bar{m}}$	$E_1 \frac{\nu_2}{\bar{m}}$	0	0	0	
$\mathbf{D}^{\mathrm{e}} =$	$E_1 \frac{\nu_2}{\bar{m}}$	$E_1 \frac{\nu_2}{\bar{m}}$	$E_2 \frac{1 - \nu_1}{\bar{m}}$	0	0	0	
	0	0	0	$\frac{E_1}{2(1+\nu_1)}$	0	0	
	0 0	0 0	0 0	0 0	$G_2 \\ 0$	$\begin{bmatrix} 0\\ G_2 \end{bmatrix}$	



Description	Equation	Parameters
Strain decomposition	$d\boldsymbol{\epsilon} = d\boldsymbol{\epsilon}^{e} + d\boldsymbol{\epsilon}^{vp} + d\boldsymbol{\epsilon}^{c}$	-
Elastic behaviour	$\mathrm{d}oldsymbol{\sigma} = \hat{\mathbf{D}}^{\mathrm{e}} \mathrm{d}oldsymbol{\epsilon}^{\mathrm{e}}$	$E_1, E_2, G_2, \nu_1, \nu_2, \alpha^{\rm rot},$
	$\hat{\mathbf{D}}^{\mathrm{e}} = \mathbf{T}^{\mathrm{T}} \mathbf{D}^{\mathrm{e}} \mathbf{T}$	$eta^{ m rot}$
Yield criterion	$F = \sqrt{\frac{J_2}{f_{\rm d}(\theta)} + (c^* + p_t \tan \phi^*)^2} - (c^* + p' \tan \phi^*)$	$lpha_{ m d}$
	$f_{\rm d}(\theta) = \alpha_{\rm d} \left(1 + B_{\rm d} \sin 3\theta\right)^{n_{\rm d}}$ a) Mohr-Coulomb Mohr-Coulomb Employed	b) σ_1 σ_3
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Description	Equation	Parameters
Strength anisotropy	$c^* = \Omega(\delta) c_0^*$	$\Omega_{90},\Omega_{ m m},\delta_{ m m},n$
	$p_t = \Omega(\delta) p_{t0}$	
	$\Omega = \frac{A e^{(\delta_{m} - \delta)n}}{\left[1 + e^{(\delta_{m} - \delta)n}\right]^{2}} + \frac{B}{1 + e^{(\delta_{m} - \delta)n}} + C$	
	$A = \frac{2(e_1+1)(e_2+1)(e_1-e_2+\Omega_{90}+e_1e_2+e_1\Omega_{90})}{(e_1-e_2)(e_1-e_2)}$	$\frac{10 - e_2 \Omega_{90} - 2e_1 \Omega_m + 2e_2 \Omega_m - e_1 e_2 \Omega_{90} - 1)}{-1)(e_2 - 1)}$
	$B = \frac{\frac{\Omega_{90} - \frac{Ae_1}{(e_1 + 1)^2} + \frac{Ae_2}{(e_2 + 1)^2} - 1}{\frac{1}{e_1 + 1} - \frac{1}{e_2 + 1}}$	1.4 1.3 1.2 1.1 1.1
	$C = 1 - \frac{Ae_2}{(e_2+1)^2} - \frac{B}{e_2+1}$	
	$e_1 = e^{n(\delta_m - 90)}$	
	$e_2 = e^{n\delta_m}$	$0.6 \begin{bmatrix} - & - & - & - & - & - & - & - & - & -$

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Description	Equation	Parameters
Softening laws	$\tan \phi^* = \tan \phi^*_{\text{peak}} - \left(\tan \phi^*_{\text{peak}} - \tan \phi^*_{\text{res}} \right) \left[1 - e^{-b_{\text{res}}(\epsilon^{\text{p}}_{\text{eq}})} \right]$	$\phi^*_{\text{peak}}, \phi^*_{\text{res}}, c^*_{0 \text{peak}}, p_{t \text{peak}},$
	$c_0^* = \left(c_{0\mathrm{peak}}^* - c_{0\mathrm{post}}^*\right) \mathrm{e}^{-b_{\mathrm{post}}(\epsilon_{\mathrm{eq}}^{\mathrm{p}})} + c_{0\mathrm{post}}^* \mathrm{e}^{-b_{\mathrm{res}}(\epsilon_{\mathrm{eq}}^{\mathrm{p}})}$	$r_{\rm post},b_{ m post},b_{ m res}$
	$p_{t0} = (p_{t0 \text{ peak}} - p_{t0 \text{ post}}) e^{-b_{\text{post}}(\epsilon_{\text{eq}}^{\text{p}})} + p_{t0 \text{ post}} e^{-b_{\text{res}}(\epsilon_{\text{eq}}^{\text{p}})}$	
	$\epsilon_{ m eq}^{ m p} = \left(oldsymbol{\epsilon}^{ m p}:oldsymbol{\epsilon}^{ m p} ight)^{1/2}$ $ au$	τ 🛦
	$oldsymbol{\epsilon}^{\mathrm{p}} = oldsymbol{\epsilon}^{\mathrm{vp}} + oldsymbol{\epsilon}^{\mathrm{c}}$	Peak
	$r_{\text{post}} = \frac{c_{0 \text{ post}}^*}{c_{0 \text{ peak}}^*} = \frac{p_{t0 \text{ post}}}{p_{t0 \text{ peak}}}$	Fissure post-rupture Polishing / orientation ϕ'_{t} Residual
	Strain Displacement (Jardin	et al., 2004)
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Description	Equation	Parameters
Softening laws	$\tan \phi^* = \tan \phi^*_{\text{peak}} - \left(\tan \phi^*_{\text{peak}} - \tan \phi^*_{\text{res}} \right) \left[1 - e^{-b_{\text{res}}(\epsilon^{\text{p}}_{\text{eq}})} \right]$	$\phi^*_{\text{peak}}, \phi^*_{\text{res}}, c^*_{0 \text{peak}}, p_{t \text{peak}},$
	$c_0^* = \left(c_{0\mathrm{peak}}^* - c_{0\mathrm{post}}^*\right) \mathrm{e}^{-b_{\mathrm{post}}(\epsilon_{\mathrm{eq}}^{\mathrm{p}})} + c_{0\mathrm{post}}^* \mathrm{e}^{-b_{\mathrm{res}}(\epsilon_{\mathrm{eq}}^{\mathrm{p}})}$	$r_{ m post},b_{ m post},b_{ m res}$
	$p_{t0} = (p_{t0 \text{ peak}} - p_{t0 \text{ post}}) e^{-b_{\text{post}}(\epsilon_{\text{eq}}^{\text{p}})} + p_{t0 \text{ post}} e^{-b_{\text{res}}(\epsilon_{\text{eq}}^{\text{p}})}$	
	$\epsilon_{ m eq}^{ m p} = \left(oldsymbol{\epsilon}^{ m p}:oldsymbol{\epsilon}^{ m p} ight)^{1/2}$	
	$oldsymbol{\epsilon}^{\mathrm{p}} = oldsymbol{\epsilon}^{\mathrm{vp}} + oldsymbol{\epsilon}^{\mathrm{c}}$	
	$r_{\text{post}} = \frac{c_{0 \text{ post}}^*}{c_{0 \text{ peak}}^*} = \frac{p_{t0 \text{ post}}}{p_{t0 \text{ peak}}}$	
Plastic potential	$\frac{\partial G}{\partial \boldsymbol{\sigma}'} = \omega \frac{\partial F}{\partial p} \frac{\partial p}{\partial \boldsymbol{\sigma}'} + \frac{\partial F}{\partial J_2} \frac{\partial J_2}{\partial \boldsymbol{\sigma}'} + \frac{\partial F}{\partial \theta} \frac{\partial \theta}{\partial \boldsymbol{\sigma}'}$	ω



Description	Equation	Parameters
Softening laws	$\tan \phi^* = \tan \phi^*_{\text{peak}} - \left(\tan \phi^*_{\text{peak}} - \tan \phi^*_{\text{res}} \right) \left[1 - e^{-b_{\text{res}}(\epsilon^{\text{p}}_{\text{eq}})} \right]$	$\phi^*_{\mathrm{peak}}, \phi^*_{\mathrm{res}}, c^*_{0\mathrm{peak}}, p_{t\mathrm{peak}},$
	$c_0^* = \left(c_{0\mathrm{peak}}^* - c_{0\mathrm{post}}^*\right) \mathrm{e}^{-b_{\mathrm{post}}(\epsilon_{\mathrm{eq}}^{\mathrm{p}})} + c_{0\mathrm{post}}^* \mathrm{e}^{-b_{\mathrm{res}}(\epsilon_{\mathrm{eq}}^{\mathrm{p}})}$	$r_{ m post},b_{ m post},b_{ m res}$
	$p_{t0} = (p_{t0 \text{ peak}} - p_{t0 \text{ post}}) e^{-b_{\text{post}}(\epsilon_{\text{eq}}^{\text{p}})} + p_{t0 \text{ post}} e^{-b_{\text{res}}(\epsilon_{\text{eq}}^{\text{p}})}$	
	$\epsilon^{\mathrm{p}}_{\mathrm{eq}} = \left(oldsymbol{\epsilon}^{\mathrm{p}}:oldsymbol{\epsilon}^{\mathrm{p}} ight)^{1/2}$	
	$oldsymbol{\epsilon}^{\mathrm{p}} = oldsymbol{\epsilon}^{\mathrm{vp}} + oldsymbol{\epsilon}^{\mathrm{c}}$	
	$r_{\text{post}} = \frac{c_{0 \text{ post}}^*}{c_{0 \text{ peak}}^*} = \frac{p_{t0 \text{ post}}}{p_{t0 \text{ peak}}}$	
Plastic potential	$\frac{\partial G}{\partial \boldsymbol{\sigma}'} = \omega \frac{\partial F}{\partial p} \frac{\partial p}{\partial \boldsymbol{\sigma}'} + \frac{\partial F}{\partial J_2} \frac{\partial J_2}{\partial \boldsymbol{\sigma}'} + \frac{\partial F}{\partial \theta} \frac{\partial \theta}{\partial \boldsymbol{\sigma}'}$	ω
Visco-plasticity	$\mathrm{d}\boldsymbol{\epsilon}^{\mathrm{vp}} = \frac{\langle \Phi(F) \rangle}{\eta} \frac{\partial G}{\partial \boldsymbol{\sigma}'} \mathrm{d}t$	N,η
	$\Phi(F) = \left(\frac{F}{p_{\rm atm}}\right)^N$	

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Description	Equation	Parameters
Creep deformations	$\begin{aligned} \mathbf{d}\boldsymbol{\epsilon}^{\mathrm{c}} &= \dot{\boldsymbol{\epsilon}}^{\mathrm{c}} \mathrm{d}t \\ \dot{\boldsymbol{\epsilon}}^{\mathrm{c}} &= \begin{cases} 0 & \text{if } \boldsymbol{\epsilon}_{\mathrm{eq}}^{\mathrm{p}} \leq \boldsymbol{\epsilon}_{\mathrm{thr}} \\ \gamma \mathrm{e}^{(-m\boldsymbol{\epsilon}_{\mathrm{eq}}^{\mathrm{c}})} \left(\mathbf{s} + \mu p' \mathbf{I}\right) & \text{if } \boldsymbol{\epsilon}_{\mathrm{eq}}^{\mathrm{p}} > \boldsymbol{\epsilon}_{\mathrm{thr}} \end{cases} \\ \boldsymbol{\epsilon}_{\mathrm{eq}}^{\mathrm{c}} &= \left(\boldsymbol{\epsilon}^{\mathrm{c}} : \boldsymbol{\epsilon}^{\mathrm{c}}\right)^{1/2} \end{aligned}$	$\gamma,\mu,m,\epsilon_{ m thr}$



Description	Equation		Parameters
Creep deformations	$\mathrm{d}\boldsymbol{\epsilon}^{\mathrm{c}} = \dot{\boldsymbol{\epsilon}}^{\mathrm{c}} \mathrm{d}t$		$\gamma,\mu,m,\epsilon_{ m thr}$
	$\dot{\boldsymbol{\epsilon}}^{\mathrm{c}} = \begin{cases} 0 & \text{if} \\ \gamma \mathrm{e}^{(-m\epsilon_{\mathrm{eq}}^{\mathrm{c}})} \left(\mathbf{s} + \mu p' \mathbf{I} \right) & \text{if} \end{cases}$	$\epsilon_{ m eq}^{ m p} \leq \epsilon_{ m thr}$ $\epsilon_{ m eq}^{ m p} > \epsilon_{ m thr}$	
	$\epsilon_{ m eq}^{ m c} = \left({oldsymbol \epsilon}^{ m c} : {oldsymbol \epsilon}^{ m c} ight)^{1/2}$		
Nonlocal regularisation	$ar{\epsilon}_{ ext{eq}}^{ ext{p}}(\mathbf{x}) = \int_{V} w\left(\mathbf{x}, \boldsymbol{\xi} ight) \epsilon_{ ext{eq}}^{ ext{p}}\left(\boldsymbol{\xi} ight) d\boldsymbol{\xi}$		l_{s}
	$w\left(\mathbf{x}, \boldsymbol{\xi}\right) = \frac{w_{0}(\ \mathbf{x}-\boldsymbol{\xi}\)}{\int_{V} w_{0}(\ \mathbf{x}-\boldsymbol{\zeta}\) d\boldsymbol{\zeta}}$ $w_{0} = \frac{\ \mathbf{x}-\boldsymbol{\xi}\ }{l_{s}} e^{-\left(\frac{\ \mathbf{x}-\boldsymbol{\xi}\ }{l_{s}}\right)^{2}}$	B01 (343 elements) B02 (789 elements)	hts) B03 (1303 elements)

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Description	Equation	Parameters
Hydro-mechanical	$\boldsymbol{\sigma}' = \boldsymbol{\sigma} + S_{\mathrm{e}} s B \mathbf{I}$	$B,\lambda,P,eta,k_{ m h},k_{ m v}$
coupling	$S_{\rm e} = \frac{S_{\rm l} - S_{\rm lr}}{S_{\rm ls} - S_{\rm lr}} = \left[1 + \left(\frac{s}{P}\right)^{\frac{1}{1-\lambda}}\right]^{-\lambda}$	
	$\mathbf{q} = -rac{\mathbf{k}k_{\mathrm{r}}}{\mu_{\mathrm{w}}}(abla p_{\mathrm{l}} - ho_{\mathrm{w}}\mathbf{g})$	
	$k_{\rm r} = S_{\rm e}^{\frac{1}{2}} \left[1 - \left(1 - S_{\rm e}^{\frac{1}{\lambda}} \right)^{\lambda} \right]^2$	
	$\mathbf{k} = \mathbf{k}_0 \left[1 + eta \left(\epsilon_{ m eq}^{ m p} ight)^3 ight]$	



Application example

 Simulation of drifts at the Meuse/Haute Marne Underground Research Laboratory.



(Seyedi et al., 2017)

Details in: Mánica M (2018) Analysis of underground excavations in argillaceous hard soils—weak rocks. Technical University of Catalonia, PhD.







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Application example

Obtained results – localized water flow





 Implementation of the described model in OpenGeoSys: recently started project.





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- Support for MFront already provided in OpenGeoSys (Nagel et al., 2019) trough the MFrontGenericInterfaceSupport (MGIS) library (Helfer et al., 2020).





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• Local version of the model straightforward.





- Implementation of the described model in OpenGeoSys: recently started project.
- Support for MFront already provided in OpenGeoSys (Nagel et al., 2019) trough the MFrontGenericInterfaceSupport (MGIS) library (Helfer et al., 2020).
- Local version of the model straightforward.
- Nonlocal version more challenging:
 - Already exists a native implementation in **OGS** (Parisio et al., 2019).
 - Main requirement access to state variables from neighboring Gauss points.
 - It could be directly addressed in **MFront**.



Next steps

- Bentonite model:
 - Development work in OpenGeoSys to considered the generalized state variable vector for THM-simulation
 - Numerical tests and Benchmarks in OpenGeoSys and SIFEL
- Clay stone model
 - Implementation of the local model in Mfront
 - Theoretical work to deal with nonlocal plasticity in Mfront



Thank you for your attention!